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Interim Geologic Map of the Virgin Quadrangle, Washington County, Utah

by

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The Timpowee Member in the Meekopi Formation is a 100-m-thick, light-colored, thin-bedded limestone and chert limestone that weathers light-gray with a rough, "margarite-like" surface due to blebs or concretions; contains gastropods, brachiopods, and rare ammonites; some beds include euhedral pyrite crystals up to 1/4 inch (1 cm) in diameter; contains small, rounded, light-colored, siliceous, lacustrine, very fine grained sandstone with thin-bedded siltstone and mudstone intervals; weathers yellowish-brown; significant trochiliferous outcrops; and lies seeps in Timpowee Canyon of the Virgin River and in its tributaries to the north where the sandstone is exposed in the Virgin River valley. The sandstone is a light gray, fine grained, low clay; or low cliff; upper contact truncated at the color change from grayish-green sandstone of the Timpowee Member below to the moderate-redish-brown sandstone of the lower red member above; active dimension stone quarrying in the sandstone of the lower red member; and a well-developed paleontogeography on top of the Kaibab Formation (Nielsen, 1990).

Pkh

Subsurface Unit

Pzu Paleozoic, undivided -- shown on cross section only

References

Virgin Oil Field

With the drilling of the first well in 1907, the Virgin oil field has the distinction of being the oldest oil field in Utah (Heylman, 1993). The discovery well was probably drilled in an attempt to locate the downthrown side of a fault in the Triassic-Tertiary Tropic Formation, a tributary, about 3 miles (5 km) southwest of the field (Richardson, 1993). The trapping mechanism is generally believed to be stratigraphic due to the lack of significant structural closure, the depressed nature of the field and differences in interpretations of the depositional environment. The thickness of the pool is about 12 feet (3.7 m) and the differences in pore thickness which varies from 1 to 12 feet (0.3–3 m) but averages only 4 feet (1.2 m) thick (Blakey, 1979). Production is primarily from the Timpanaveg Member of the Moenkopi Formation (Richardson, 1993). The thickness of the Timpanaveg Member of the Formation (Brandt, 1989). Productive depths range from 475 to 800 feet (145–244 m) with an average of 550 feet (168 m) (Bahr, 1963). The brown to black oil ranges from 22° API sour crude at the shallow south end to 28° API sweet crude at the north end. The oil is produced from a mixed paraffin-sulphate base (Heylman, 1993). Field development and production occurred intermittently with the last production reported in April 1985 (Christopher J. Kierst, Division of Oil, Gas and Mining, verbal communication, 1993). The estimated oil in place is about 206,000 barrels of oil is estimated since production records were not preserved prior to 1927 (Christopher J. Kierst, verbal communication, October 29, 1993). The productive area include about 200 acres (0.8 km²) (Heylman, 1993). All known wells have been plugged and abandoned. The field is a subsurface trap with no surface indication.

